

Learning From Deep Horizon: Connecting The Public, Researchers, And Decision Makers In Risk Assessment And Response To Oil Spills

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Oregon State University**

**Spatial Environmental Energy Research (SEER),
National Energy Technology Laboratory (NETL)**

**Jim Graham, Kelly Rose, Lawrence Sim, Jake Nelson, Kaylyn Van
Acker, Corinne Disenhof, Chris Ringo, Jen Bauer, and others...**

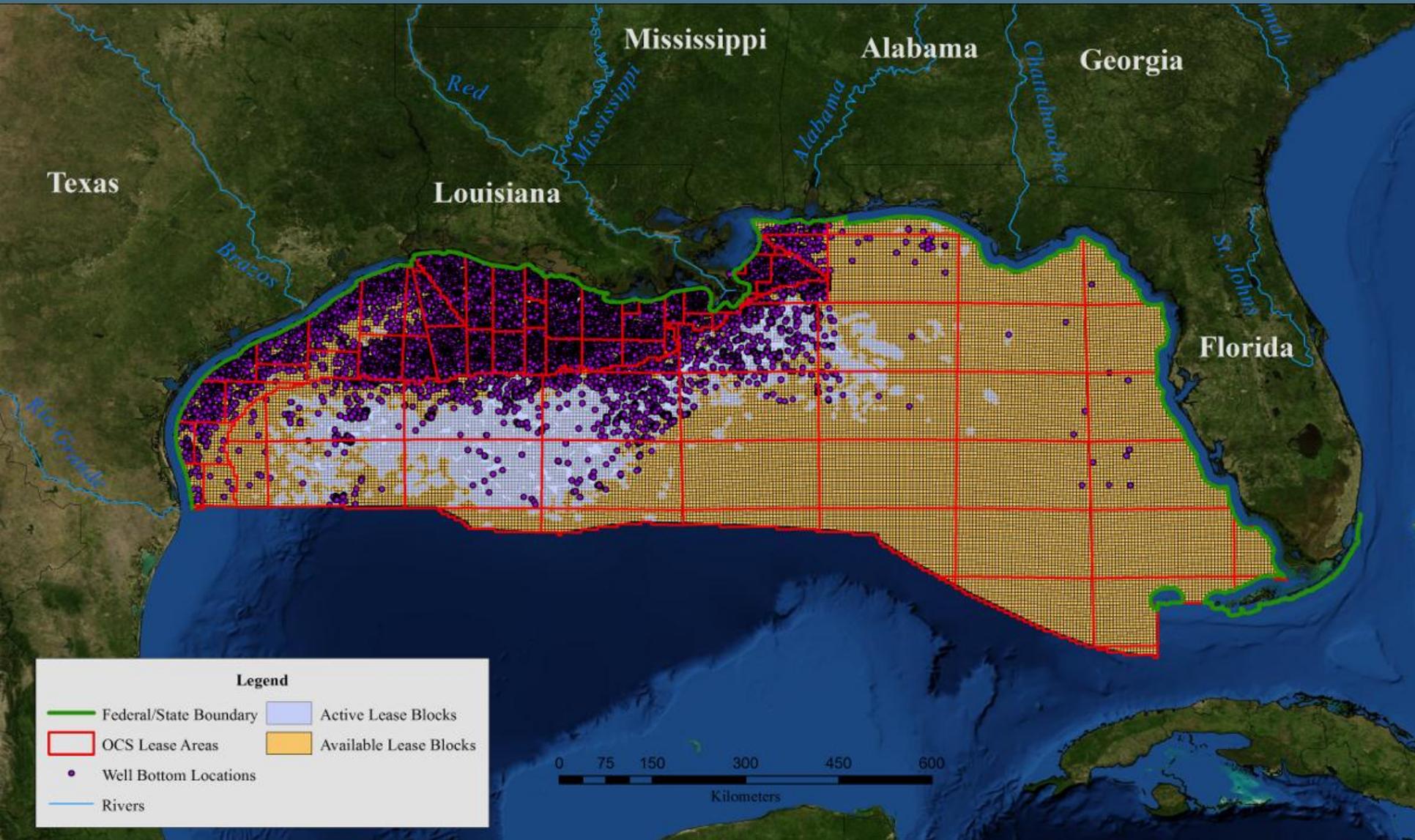


Definitions

- Deep-water Horizon
 - Oil drilling rig
- British Petroleum (BP)
 - Company operating the rig (Transocean owned the rig)
- Macondo Prospect –
 - Lease block in the Gulf



Lease Blocks and Oil Wells



Legend

-  Federal/State Boundary
-  OCS Lease Areas
-  Well Bottom Locations
-  Rivers
-  Active Lease Blocks
-  Available Lease Blocks



Arkansas

Mississippi

Alabama

Texas

Louisiana

Florida

Mississippi-Alabama Shelf

Texas-Louisiana Shelf

Gulf of Mexico

Grande

Red

Alabama

What Happened

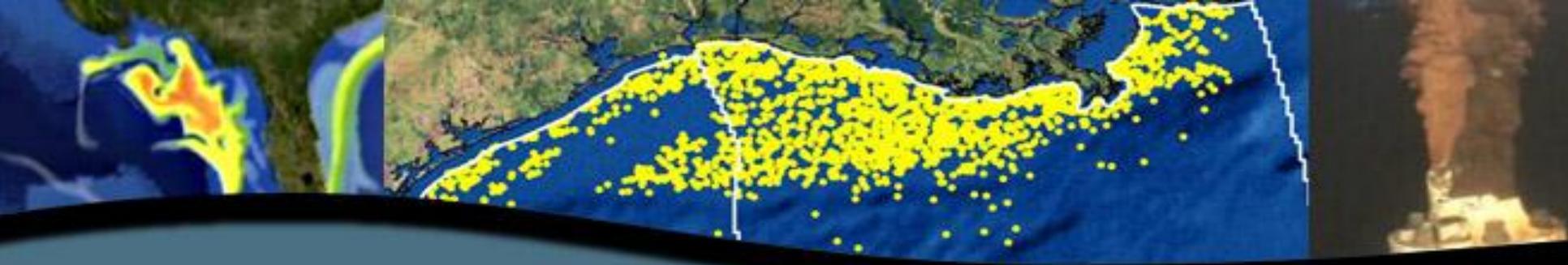
- April 20th, 2010
 - Cement failed to block oil and gas from moving up the “pipe” allowing gas to collect in the rig
 - Gas ignited in the rig, the resulting fire eventually caused the rig to sink
 - The pipe from the well-head to the rig broke, allowing a mix of crude oil and gas to “spill” into the Gulf of Mexico



What Happened

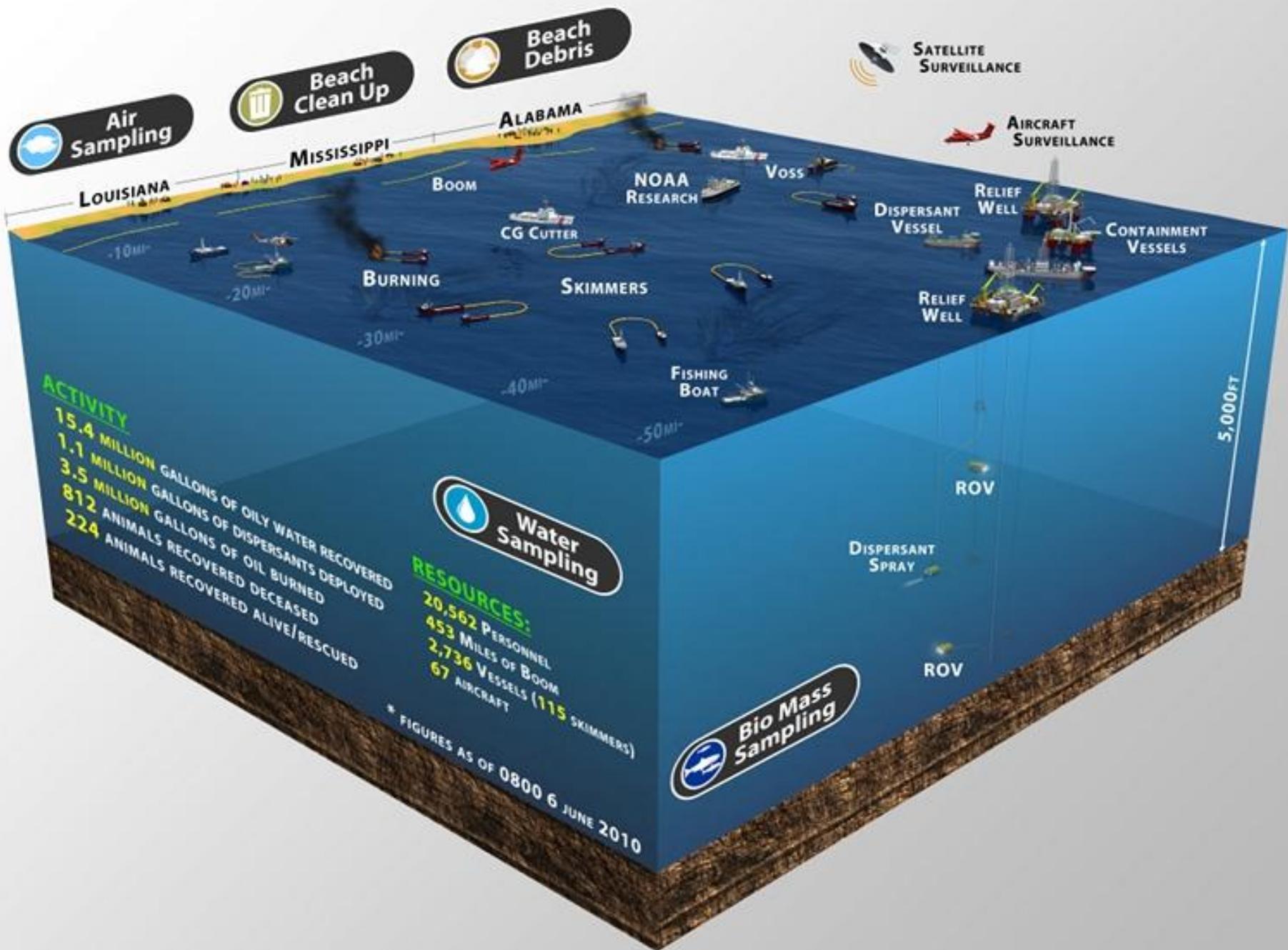
- As the pipe sank, it broke at the wellhead on the ocean floor
- All attempts at stopping the leak failed until it was sealed with mud and then cement
- 4.9 million barrels of “oil” leaked into the Gulf
- Stopped on August 4th





- Probable causes of the failure:
 1. Fewer barriers to gas flow
 2. Improper placement of cement around the tubes
 3. No test on the cement bond
 4. Pressure test misinterpreted
 5. Drilling mud barrier removed early
 6. Blowout preventer failed
- For a concise description search the web for:
 - “Six steps that doomed the rig”
- Complete report: www.oilspillcommission.gov





Extent of the Event

- Deaths (at least):
 - 11 people
 - 2,263 birds
 - 18 turtles
 - 4 marine mammals
- Rescues:
 - 2,079 birds
 - 456 sea turtles
 - 2 marine mammals
- Involved:
 - 20,562 people
 - 2,736 vessels
 - 67 aircraft
 - 453 miles of booms



Fishermen hired to deploy booms



Organizations Involved

- States:
 - Alabama
 - Louisiana
 - Florida
 - Texas
 - Mississippi
- Commercial
- Military
- Federal:
 - NOAA
 - NASA
 - Dept. of Interior
 - Fish & Wildlife Service
 - Dept. of Energy
- Local:
 - Too many to list!



Hundreds of Organizations...



Getting THE Job Done
MISSISSIPPI COMMISSION for
Volunteer Service



SIERRA CLUB
FOUNDED 1892



WILDLIFE CENTER OF TEXAS



Oiled Wildlife Care Network Blog



humane society of louisiana



SURFRIDER FOUNDATION
EMERALD COAST CHAPTER



World Animal Awareness Society



TEXAS GENERAL LAND OFFICE OIL SPILL PREVENTION & RESPONSE



LAWRA Online.com
Louisiana Wildlife Rehabilitators Association



INTERNATIONAL BIRD RESCUE
EVERY BIRD MATTERS™



Audubon



GREATER NEW ORLEANS FOUNDATION



LOUISIANA WILDLIFE & FISHERIES
DEPARTMENT OF

Impacts

- Impacts:
 - Marshlands: Birds, shellfish, grasses
 - Open water: shell fish, fish, marine mammals, turtles



Long-Term Impacts?

- Marshlands
- Tar-balls on the ocean floor
- Mutant animals?

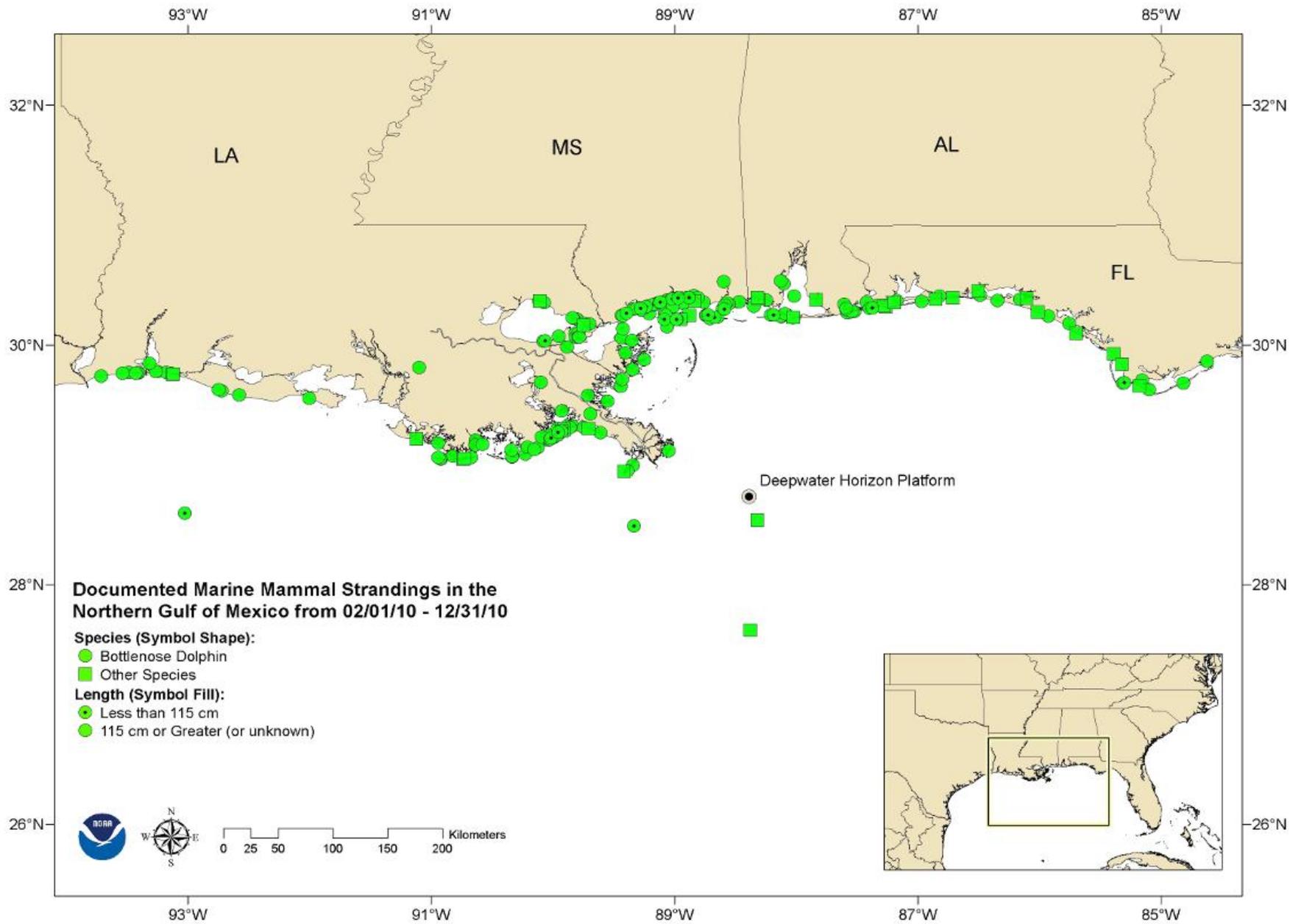


US Coast Guard



YouTube



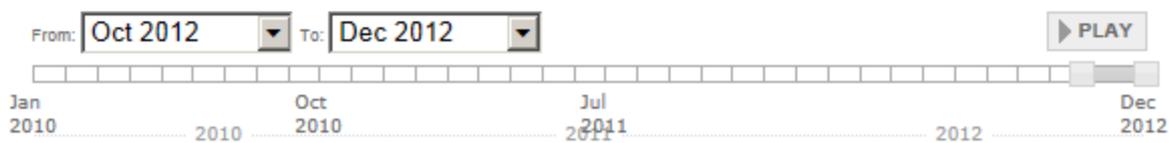
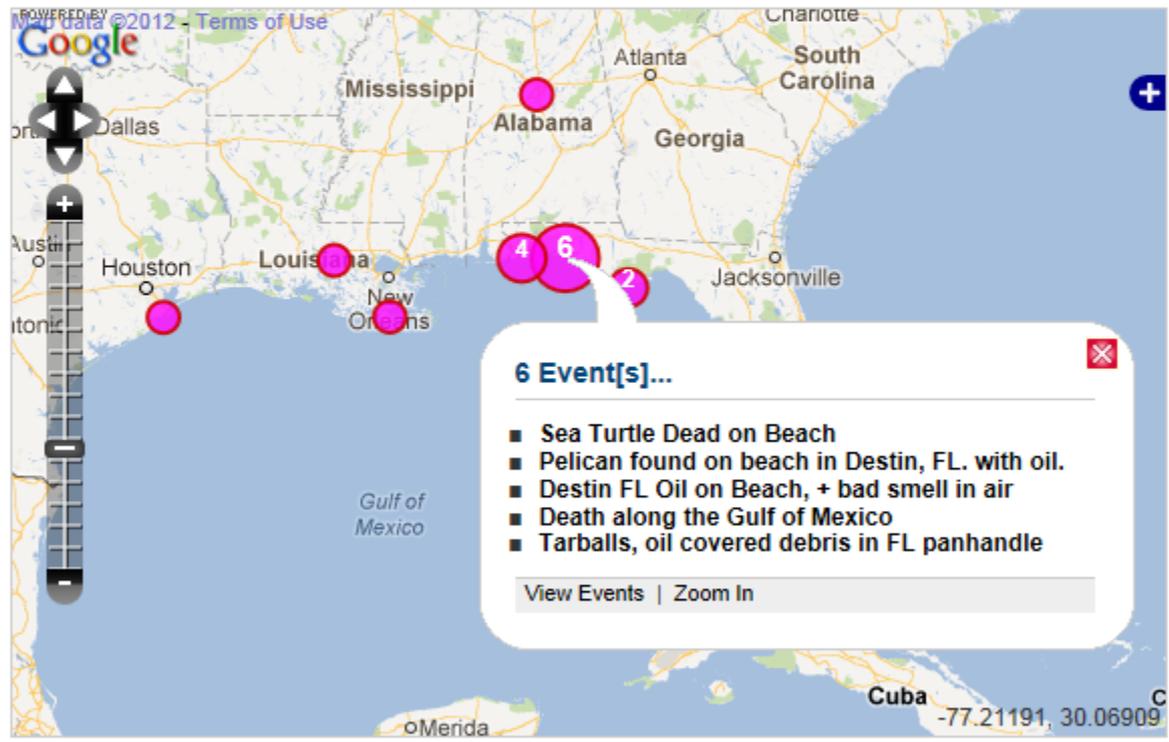


GULF OIL SPILL TRACKER



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FILTERS → [REPORTS](#) [NEWS](#) [PICTURES](#) [VIDEO](#) [ALL](#)
 VIEWS → [CLUSTERS](#) [TIME](#)



Official & mainstream news

HOW TO REPORT

1. By sending an email to reports@skytruth.org
2. By filling a form at the website

↓ CATEGORY FILTER

- ALL CATEGORIES
- OIL IN THE WATER
- OIL ON LAND
- WILDLIFE
- UNAFFECTED AREA
- TRASH / DEBRIS - UNOILED
- TRASH / DEBRIS - OILED
- AIR QUALITY
- NRC REPORTS

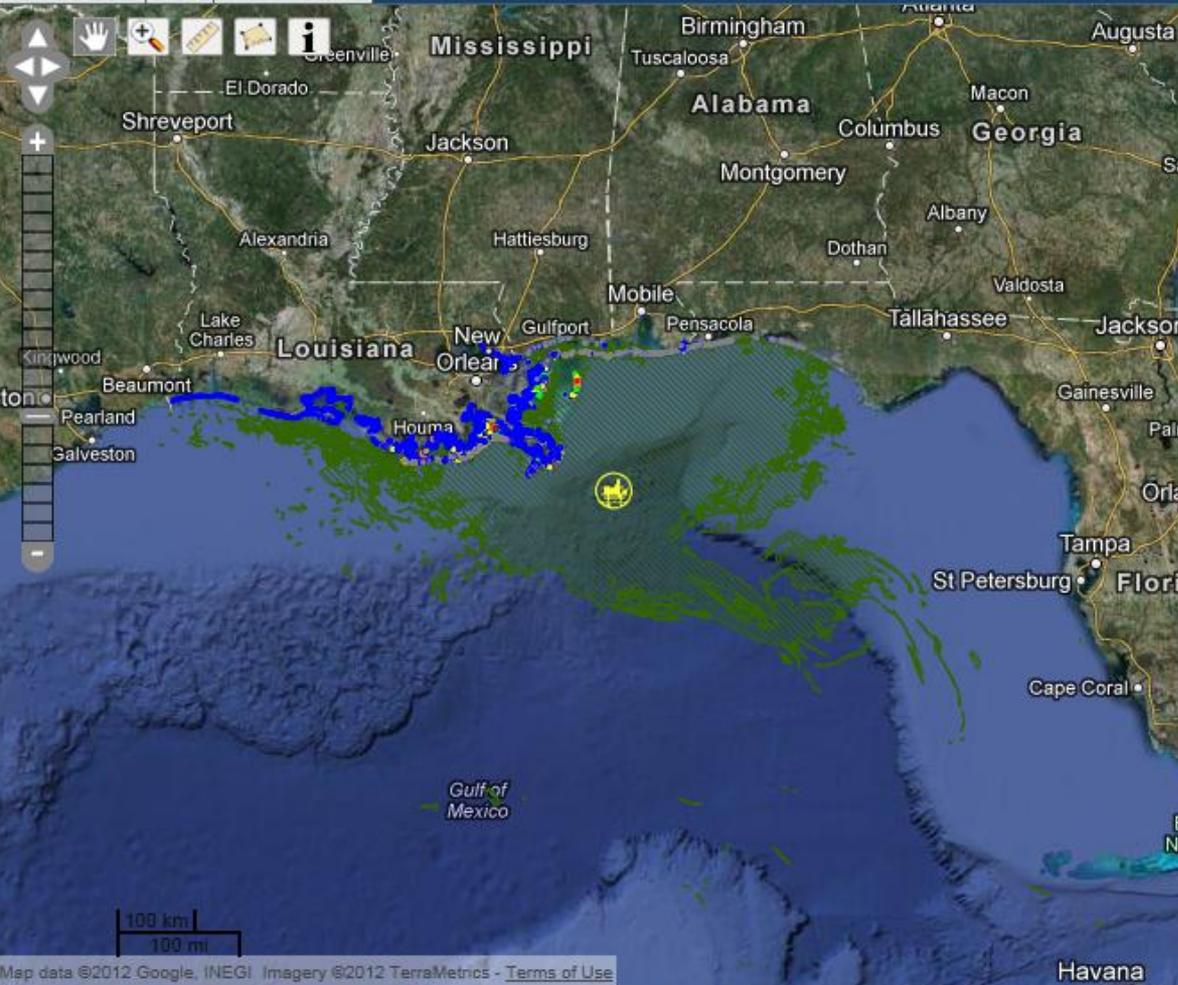
Long-Term Impacts?

ERMA GULF RESPONSE

Environmental Response
Management Application (ERMA) 

Information Help Recent Data

Find



Layers Legend Query Tools Zoom Download Print

Layers clear all collapse all

- Background
- BP Deepwater Horizon Oil Spill
 - Wellhead Surface Location
 - Deepwater Horizon Wreckage
- Areas of Operation
- BP Community Support
- Satellite, Radar, and Aerial Images of the Spill
- NRDA Workgroup Data
- Cumulative Oiling
 - Cumulative Oiling Index - %days of oiling (West Inc.)
 - Cumulative Oiling - days of oiling (TNC)
 - Cumulative NESDIS Anomaly Analysis (April-August 2010)
- Analytical Data (Validated)
- Overflight Observations and Photos
- Response Operations
- Response Sampling and Monitoring
- Fishery Closures
- SCAT
 - SCAT Grids
 - Louisiana
 - 05-Jul-12 SCAT Oiling Ground Observation  
 - 01-Jul-12 SCAT Oiling Ground Observation  
 - 30-Jun-12 SCAT Oiling Ground Observation  
 - 29-Jun-12 SCAT Oiling Ground Observation  

Map data ©2012 Google, INEGI Imagery ©2012 TerraMetrics - Terms of Use

Scale: 1: 7M Zoom Level: 6 Location: 27.72476°, -84.54472°

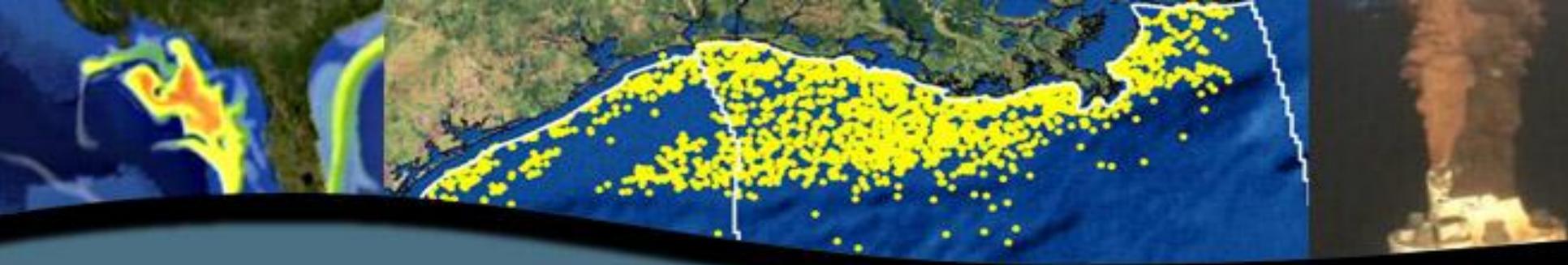
Citizen Science

- Monitored oil spills
- Performed surveys before oil arrived
- Helped with rescue and restoration

Pre Oil Spill Citizen Science

Audubon





- What worked:
 - Fishing closures
 - Booms & Siphons
 - Bacteria
 - Working together
 - Internet exchange of “news” information to the public (with a lot of miss-information as well)
- Needs Improvement:
 - Preventative measures
 - Early attempts to close the well
 - Response modeling
 - Exchange of scientific data
 - Broad communication of scientific results

Federal Oil Spill Commission Final Report

- “Scientific understanding of environmental conditions in sensitive environments in deep Gulf waters, along the region’s coastal habitats, and in areas proposed for more drilling, such as the Arctic, is inadequate. The same is true of the human and natural impacts of oil spills.”



- Increased regulation
- Federal and state websites for coordination
- Federal regulatory organizations reorganized
- Funding for research, restoration
- Restorations continuing



RestoreTheGulf.gov



- What is needed:
 - Data collection and web entry
 - Data exchange
 - Researchers ready to analyze results
 - System to relay the results back to the decision makers and the public



Data Exchange for Energy Solutions

- **R&D coordination & collaboration tool**
- **Share information across networks**
 - **Rapid access through one site**
 - **Online access for historical data**
 - **Venue for newly released datasets**
- **Security, database design, and structure leverage DHS system**
- **Built to accommodate both open access and restricted access data**
- **Role-based security allows for groups or “communities” within the system**
- **Future FY13 roll outs will incorporate spatial/mapping tools, displays and other opportunities**

More information on EDX:

<http://www.netl.doe.gov/publications/factsheets/rd/R%26D184%20.pdf>

A screenshot of the EDX website. At the top, there is a navigation bar with links for Home, About, Search, Contribute, My EDX, Contact, and FAQ. Below the navigation bar is a large image of a green field with an oil rig in the background. To the right of the image is a welcome message and a search bar. Below the image is a 'Latest News Items' section with a news item about Shell recruiting a train for Arctic oil spill. At the bottom right, there is a 'Rate and contribute data Join Now' button. The footer contains various government and organizational logos and links.

Designed for:

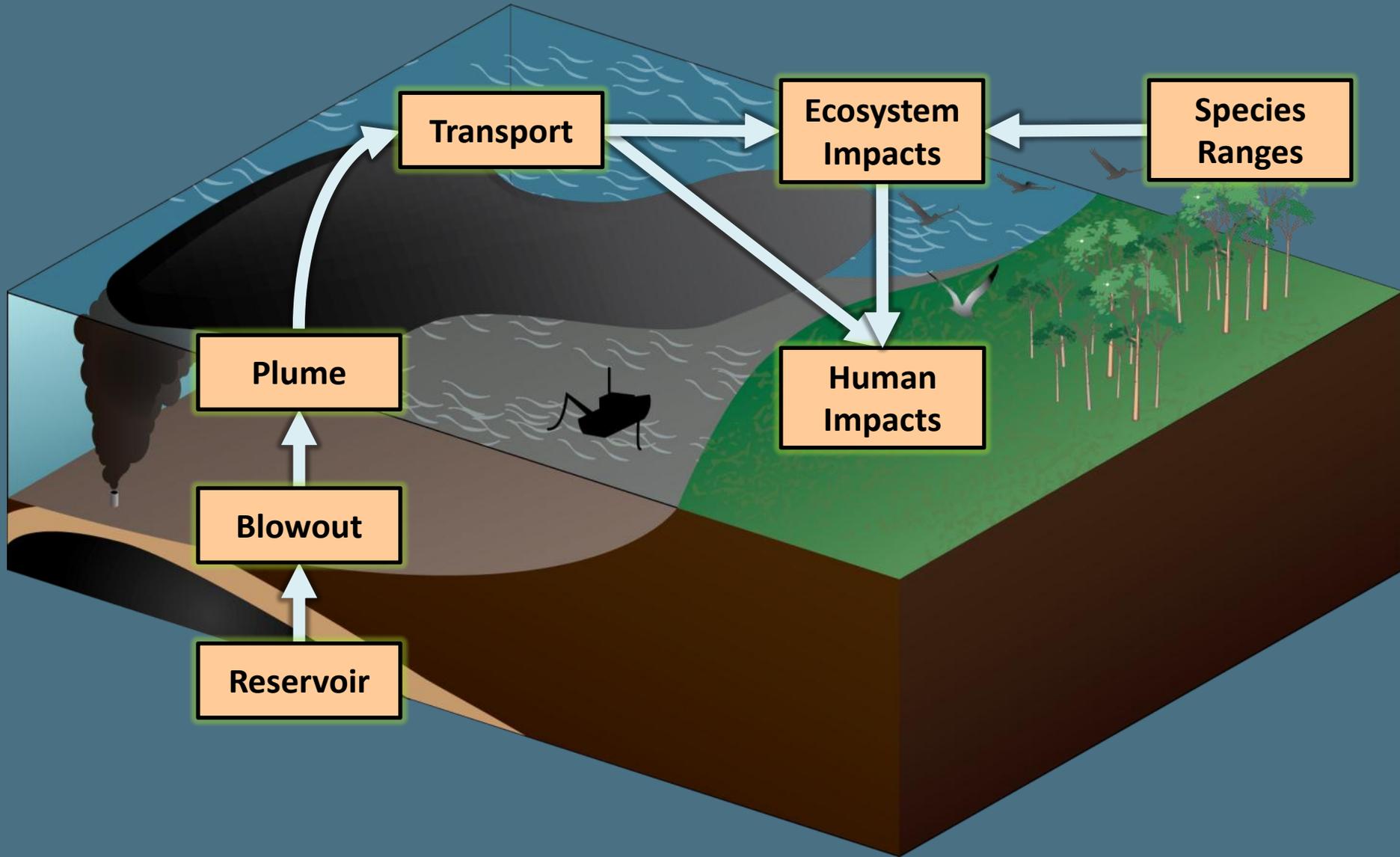
- **Fossil & renewable energy researchers**
 - **Policy makers**
 - **General public**

Now available at: <https://edx1.netl.doe.gov>

Spatial Environmental Energy Research

- SEER Lab:
 - Collaboration between DOE's National Energy Technology Laboratory, Oregon State University, and other organizations
- Collect, integrate, make available:
 - Data for researching risks and impacts of energy exploration and production
- Model potential oil spills and extents
- Model impacts on target species and economies
 - Shrimp, shellfish
 - Turtles, birds, marine mammals
 - Marsh vegetation
 - And people!

Overall Modeling Problem





- Early Results:
 - Models of the oil plume
 - Shrimp model?
- For Future Results See:
 - Seer.science.oregonstate.edu





Scarabeo 9

- 50 km north of Cuba
- Roughly 1,700m depth
- Directly in path of Florida current



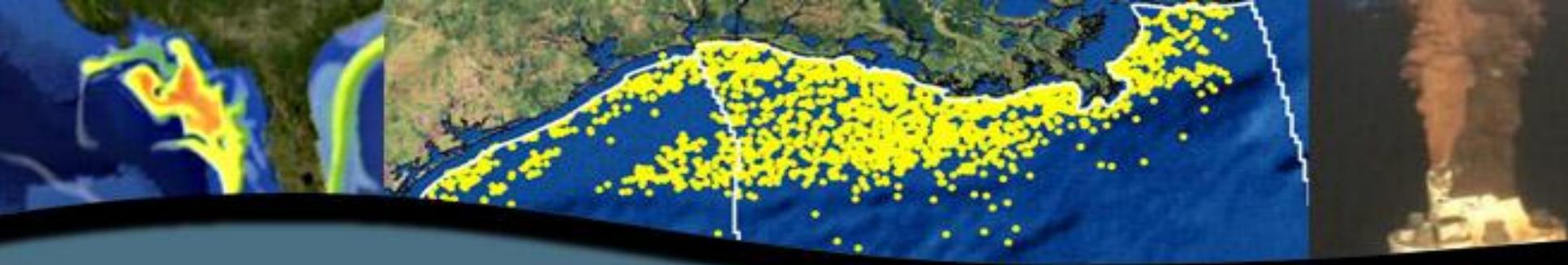


Ultra-Deepwater Drilling

- Deepwater Horizon only about 1,500m
- Current record 2,852m (Dec. 2008)
- Tobago field – 2,925m



Image Credit: Shell Oil Company



Arctic Drilling

- Dynamics of oil and sea-ice
- Slower decomposition rates
- Sensitive ecosystems
- Difficulty of response times, ability, and logistics

Conceptual Model of Arctic Oil Spill Exposure and Injuries

Wetlands, low coastal tundra, lagoons:

Provide refuge, nesting, and spawning areas. Highly productive.

OIL IMPACT

Oiled, degraded or eroding habitat reduces productivity.

Pelagic Zone

Productive area for food web.

OIL IMPACT

Surface and dispersed oil affects food web. Fish eggs and larvae are especially sensitive.

Benthos

Can be highly productive, important in cycling nutrients.

OIL IMPACT

Oil in sediments reduces productivity and affects food web.

Top Predators

Marine mammal and bird populations are of global significance.

OIL IMPACT

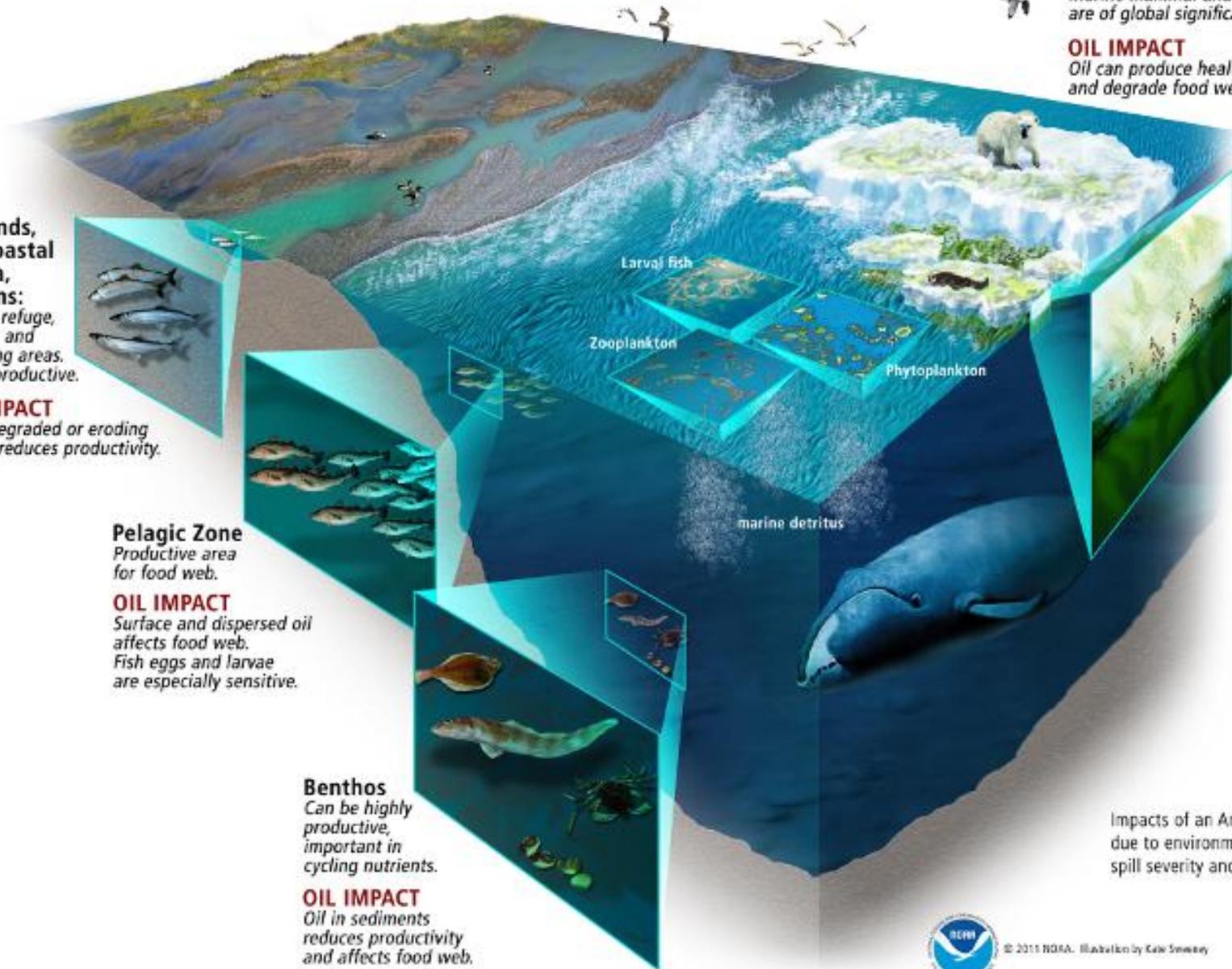
Oil can produce health effects and degrade food web.

Ice Habitat

Seasonally important source of production, habitat for marine mammals.

OIL IMPACT

Sensitivity to oiling is poorly studied.

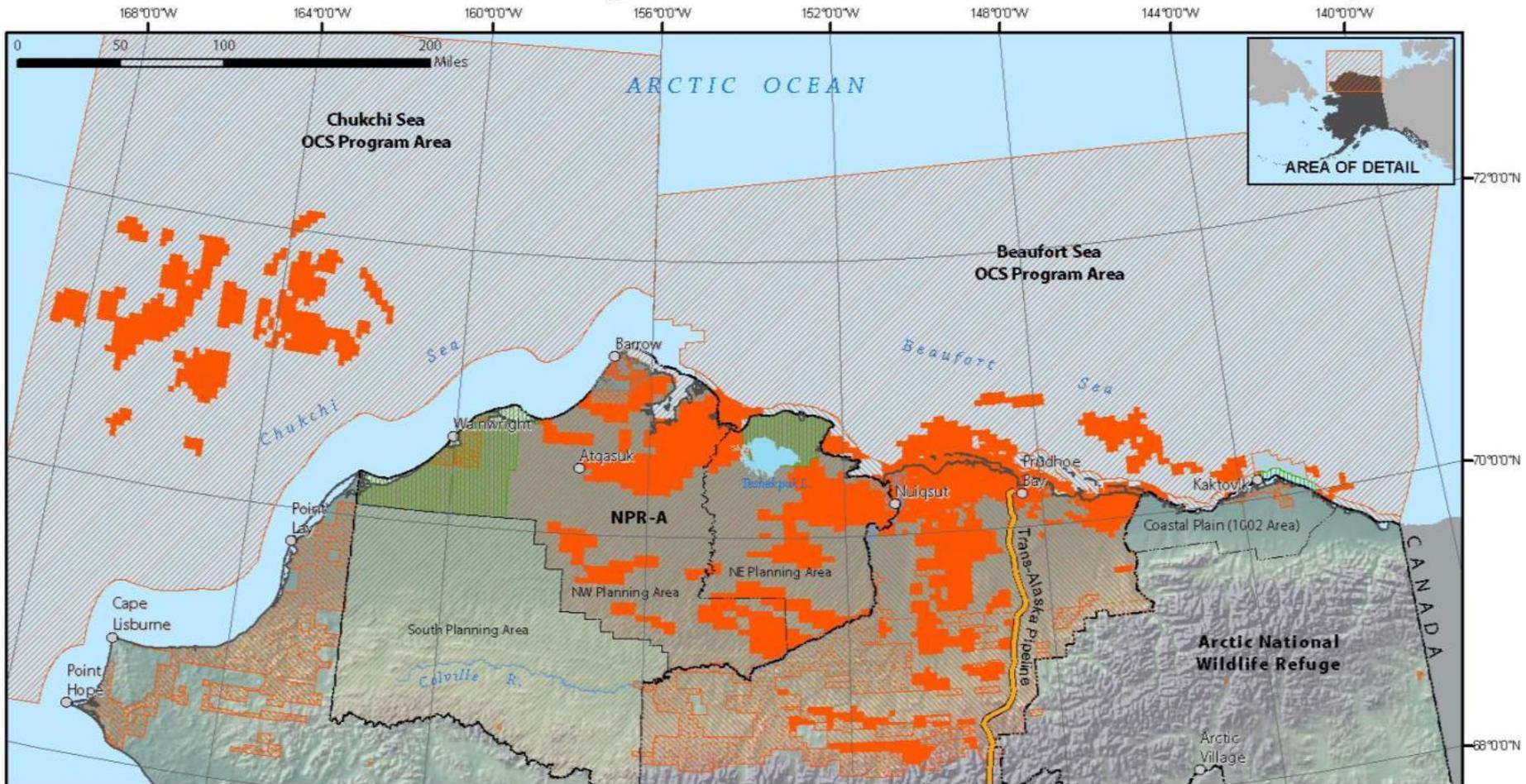


Impacts of an Arctic oil spill will vary due to environmental conditions, spill severity and response capacity.



Future Research & Monitoring

Oil & Gas Leasing on Alaska's North Slope



*Map composed by Alaska Center for the Environment, Northern Alaska Environmental Center, The Wilderness Society, and Audubon Alaska Map last updated August 11, 2009.



Acknowledgments

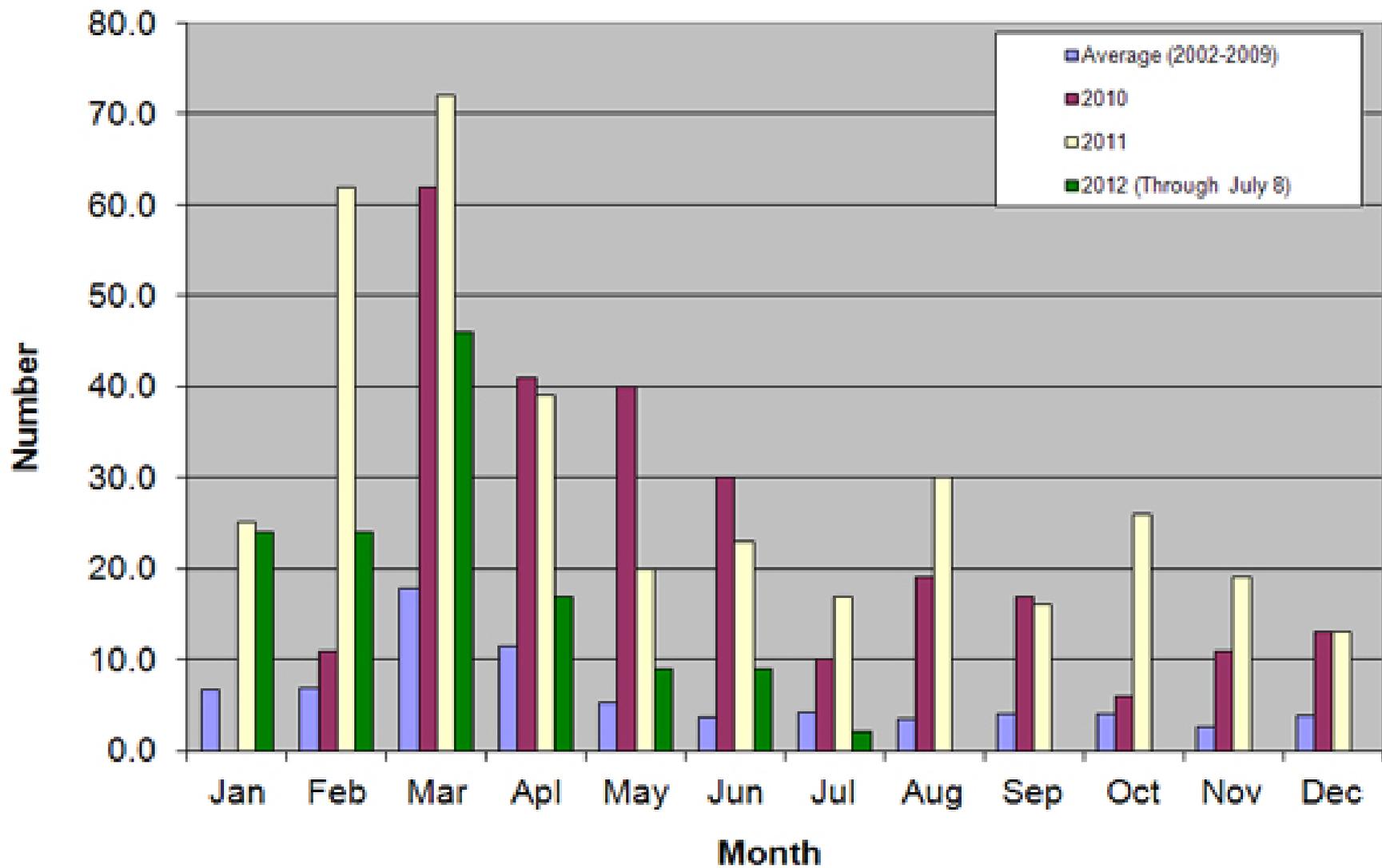
- **Oregon State University**
- **National Energy Technology Laboratory**
- **U.S. Department of Energy**
- **Background Image Credits (left to right)**
 - *Los Alamos National Laboratory*
 - *National Oceanic and Atmospheric Administration*
 - *U.S. Senate Committee on Environment and Public Works*

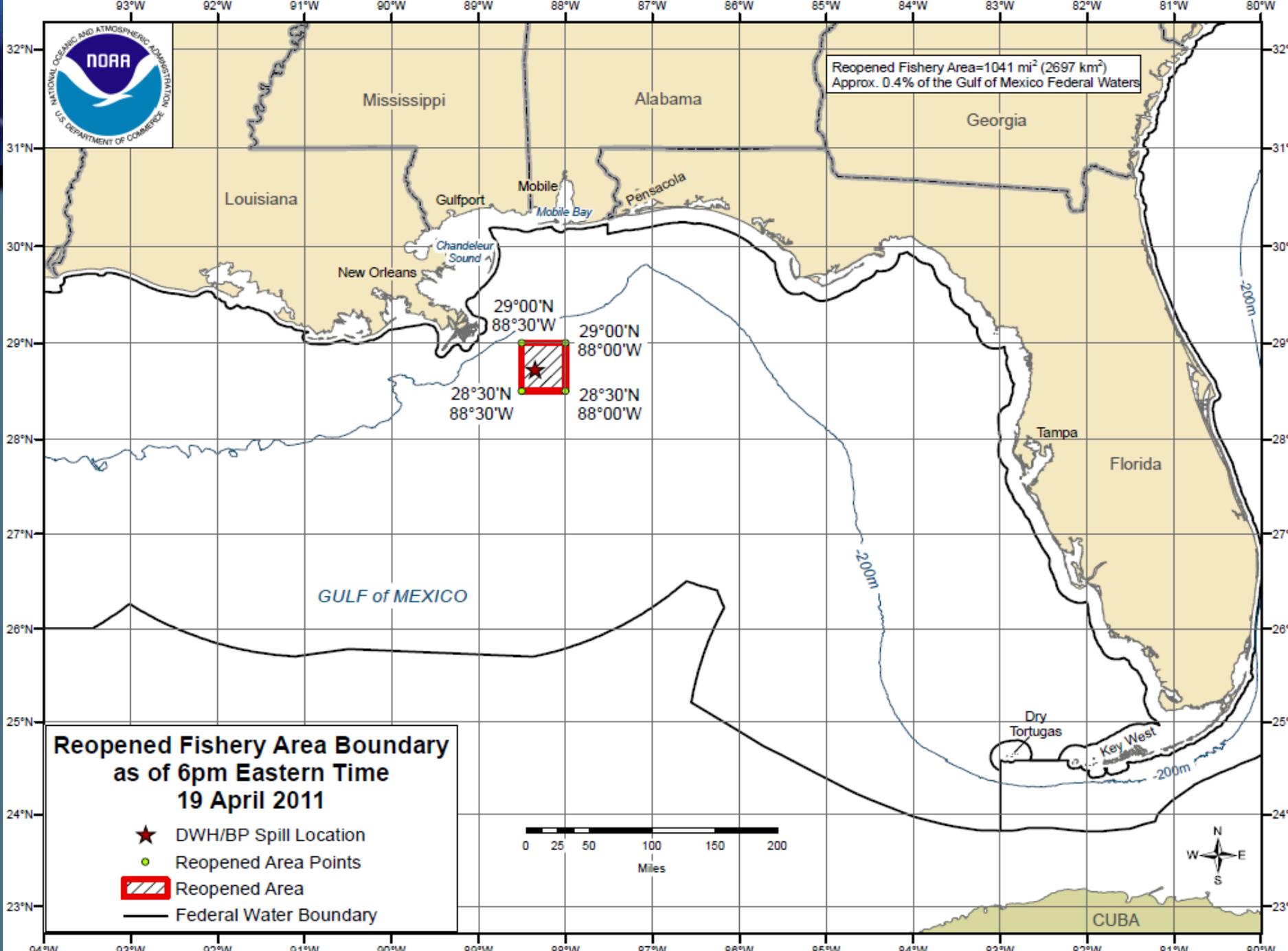


Additional slides

- Following are potential slides or “pocket slides” to be used if needed.
- Citation:
 - Graham, J., K. Rose, L. Sim, J. Nelson, K. Van Acker, C. Disenhof, C. Ringo, and J. Bauer. 2012. Learning From Deep Horizon: Connecting The Public, Researchers, And Decision Makers In Risk Assessment And Response To Oil Spills. North America Congress for Conservation Biology.

All stranded cetaceans





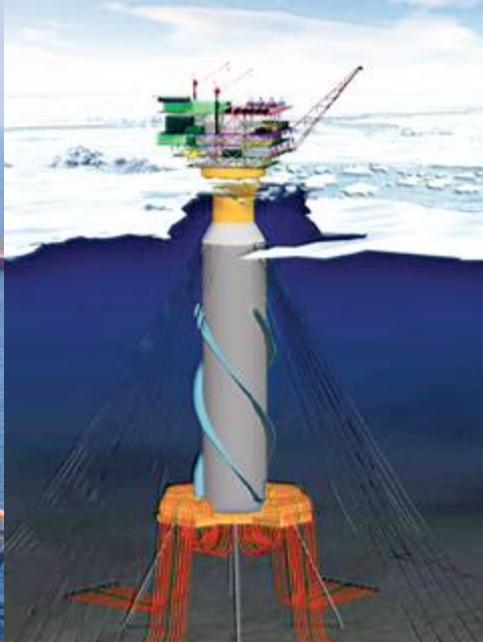
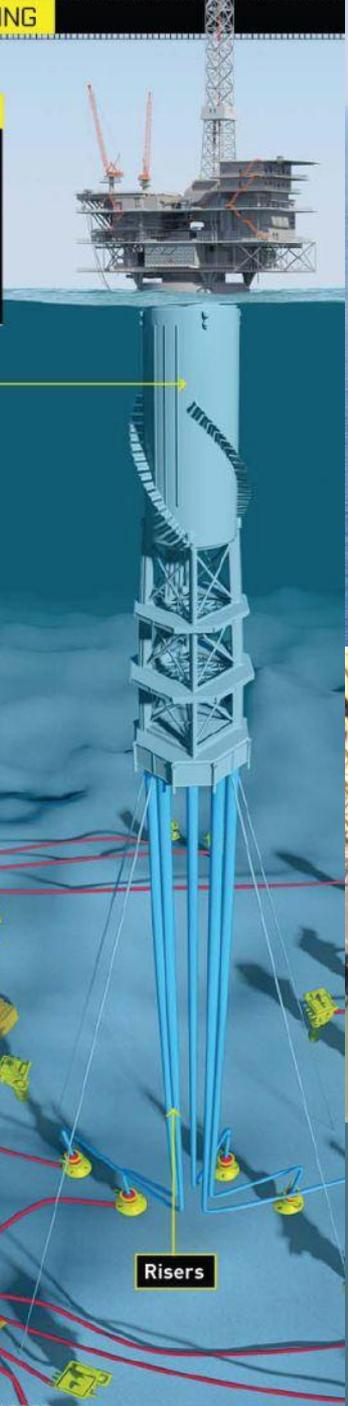
19,000 FEET DEEP!

- 555 feet: Total height of spar
- 13 days: Time it took to secure spar to seafloor
- 10,000: Number of cars it would take to equal Perdido's weight
- 9,627 feet: Water depth at deepest well
- 184 miles: Total length of pipeline laid on seafloor

Spar

Pumping stations

Risers



Drilling Operations

Images Credits (from left-most, clockwise): Popular Science, U.S. Coast Guard, World Oil Online (worldoil.com), Dockwise.com



Pbs.org



- Islands' Oil Spill Association
 - A non-profit, community-based, community-supported IOSA's mission is to provide San Juan County with prompt, effective, local spill response and prevention, which includes spill containment, oil containment, and oiled wildlife response.





Project Deepwater

What are the risk of major impacts – ecologically, economically, and otherwise – for any particular deepwater/ultra-deepwater well project?

SEER (Spatial Environmental Energy Research)

NETL (National Energy Technology Laboratory)

U.S. Dept. of Energy

SIX STEPS THAT DOOMED THE RIG

The blowout of BP's Macondo oil well on April 20 was the result of a string of five human errors and one final, colossal mechanical failure, when the blowout preventer failed to close off the exploding well. The choices were made in the final hours before the exploratory well was to be completed and the Deepwater Horizon removed. BP engineers knew they had an especially tough well, but repeatedly made quicker, cheaper and ultimately more dangerous choices. They seemed to consider each danger in a vacuum, never thinking they could all add up to 11 dead rig workers, a sunken rig and millions of barrels of crude fouling the Gulf.

1 FEWER BARRIERS TO GAS FLOW

BP had two choices of how to line the well with metal tubes and cement seals. Its engineers considered using a typical industry practice of a short liner at the bottom, with additional seals. But they ultimately chose a method that saved the company up to \$10 million.

THE BP METHOD:

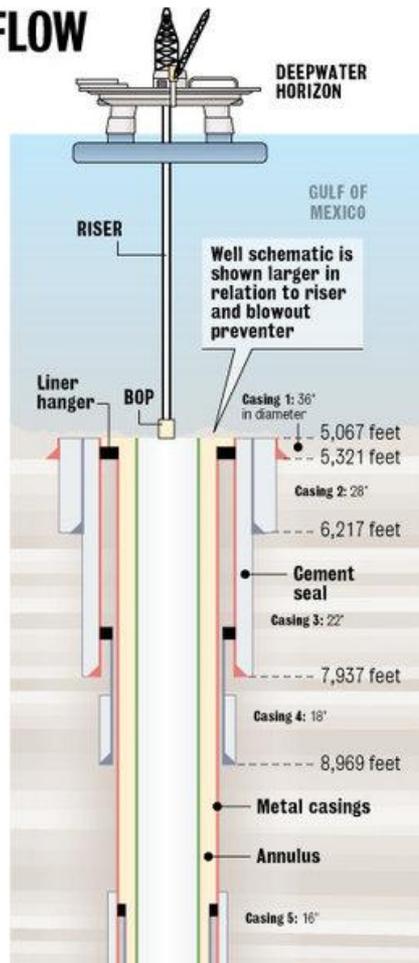
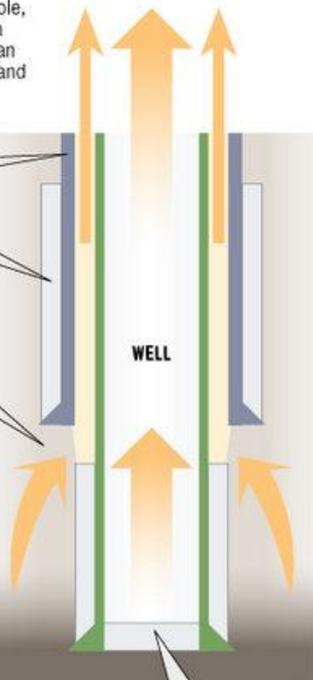
BP used a single, long string of casing in the middle of the hole, one designed for later use in extracting oil. That created an open space along the sides and fewer plugs in the center.

A series of metal casings line the well

At the bottom of each casing, cement is pushed between it and the bedrock.

Usually the space between casings, called the annulus, is closed off with an O-ring called a liner hanger.

A liner hanger was not placed between the two lowest casings. This is one possible route the natural gas that ignited the rig took to the surface.

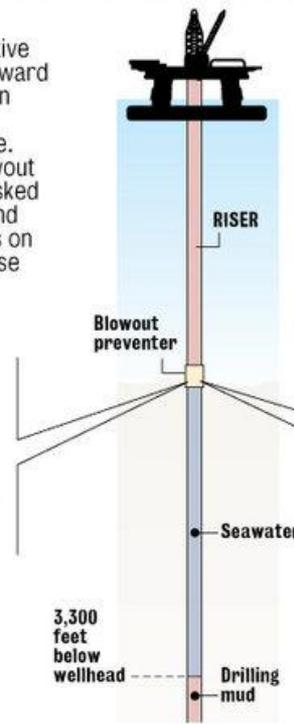


4 PRESSURE TEST MISINTERPRETED

Rig workers reported confusion over the negative test, which measures upward pressure from the shut-in well. It is a key test of whether the well is stable. Material used in the blowout preventer may have masked the test's true results, and heavy pressure readings on the drill pipe failed to raise red flags.

DOUBLE AMOUNT OF SPACER FLUID ADDED:

An extra dose of heavy fluid called spacer is pumped into the blowout preventer so BP won't have to pay to dispose of it. The higher density of the additional spacer may have obscured key test readings.



FIRST PRESSURE TEST:

A valve is closed on the blowout preventer to pressurize the drill pipe for testing. During the test 15 barrels of drilling mud leak from the valve. The mud was a sign that there was gas pressure in the well.

SECOND PRESSURE TEST:

Another test is run with more pressure on the blowout preventer valve. No mud escapes during the second test, which is deemed a success. But 1,400 pounds per square inch of pressure is recorded on the drill pipe when it should have been zero. That red flag was dismissed.

5 MUD BARRIER REMOVED EARLY

BP decided to take heavy drilling mud out of the system, to 3,000 feet below the normal point, and





Dissemination

- Louisiana, Florida, Alabama, and Mississippi have volunteer websites now:
<http://volunteerlouisiana.gov>